

Anheuser-Busch Inc. Electric Generation and Emissions in 2010

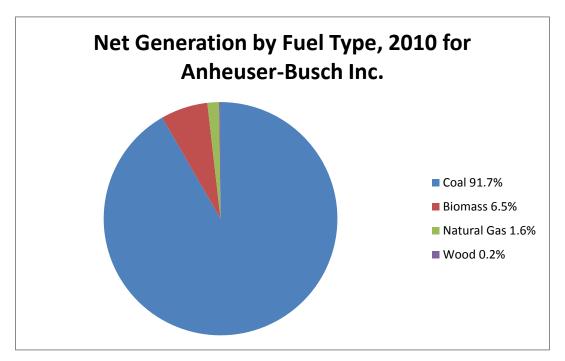
Generation Tables

	Fuel	Percent	of Total	Net Electric	Percent of	of Total
	Consumption,			Power		
	MMBTUs			Generated,		
				MWh		
Non-renewable sources						
Coal	2,414,826	98.3%	91.6%	52,796	98.3%	91.7%
Natural Gas	42,386	1.7%	1.6%	923	1.7%	1.6%
Petroleum						
Nuclear						
Other						
Non-renewable total	2,457,212	100.0%	93.2%	53,719	100.0%	93.3%
Renewable sources						
Biomass	173,522	96.9%	6.6%	3,746	96.9%	6.5%
Hydroelectric						
Landfill Gas						
Solar						
Waste Fuels						
Wind						
Wood	5,563	3.1%	0.2%	119	3.1%	0.2%
Renewable total	179,085	100.0%	6.8%	3,865	100.0%	6.7%
Grand total	2,636,297		100.0%	57,583		100.0%

Fuel Type	Physical Units	Number of Units
Anthracite Coal and Bituminous Coal	Short Tons	105,080
Natural Gas	MCf	40,367
Other Biomass Gas	MCf	231,360
Wood/Wood Waste Solids	Short Tons	645

4/17/2013







Power Plant Nameplate information for Anheuser-Busch Inc.

Plant Name	County Location	Nameplate Capacity (MW)
Anheuser-Busch Inc.		104.4
Anheuser-Busch St Louis	Saint Louis City	104.4



Emissions from Electricity Generated in 2010: Anheuser-Busch Inc.

	CO2 Equivalent (TONS)	Carbon Dioxide (CO2) (TONS)	Methane (CH4) (TONS)	Nitrogen Dioxide (NO2) (TONS)
Anheuser-Busch Inc.	9,046,273	1,046,529	120,543	17,640
Anheuser-Busch St Louis	9,046,273	1,046,529	120,543	17,640

	Sulfur Dioxide (SO2) (TONS)	Annual Nitrogen Oxide (NOx) (TONS)	Summer Nitrogen Oxide (NOx) (TONS)
Anheuser-Busch Inc.	10,023	0.0261	0.0261
Anheuser-Busch St Louis	10,023	0.0261	0.0261



Identified Flue Gas Desulfurization (FGD) controls installed on plants operated by Anheuser-Busch Inc.

Plant	Control Equipment	Sorbent Type
	No FGD Controls Installed	

Identified Flue Gas Particulate (FGP) controls installed on plants operated by Anheuser-Busch Inc.

Plant	Control Equipment
Anheuser-Busch St	Electrostatic precipitator, hot side, without flue gas
Louis	conditioning

Notes:

Generation, emissions and pollution control data include power plants owned by the utility and located in Missouri.

Emissions data calculated by Missouri Department of Natural Resources, Division of Energy, from EIA Fuel Consumption Data

Fuel Consumption and Generation Data from United States Energy Information Administration, Form 923, United States Department of Energy http://www.eia.gov/electricity/data/eia923

Pollution control data (FGD and FGP equipment) from United States Energy Information Administration, Form 860, United States Department of Energy http://www.eia.gov/electricity/data/eia860/index.html

Emissions factors for fuel-based generation from United States Environmental Protection Agency "Emission Factors for Greenhouse Gas Inventories", November 7, 2011, http://www.epa.gov/climateleadership/documents/emission-factors.pdf